

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	603	--	--	39,712	766	-1,409	600	39,072	0	0	11,710
Natural Gas Plant Liquids and Liquefied Refinery Gases	607	-10	1,938	1,582	708	--	1,257	462	31	3,075	5,298
Pentanes Plus	104	-10	--	--	-82	--	3	--	9	0	25
Liquefied Petroleum Gases	503	--	1,938	1,582	790	--	1,254	462	22	3,075	5,273
Ethane/Ethylene	9	--	17	--	--	--	--	--	--	26	--
Propane/Propylene	335	--	1,225	1,357	790	--	828	--	19	2,860	3,304
Normal Butane/Butylene	107	--	566	41	--	--	406	5	4	299	1,655
Isobutane/Isobutylene	52	--	130	184	--	--	20	457	--	-111	314
Other Liquids	--	494	--	24,320	40,944	6,071	2,188	71,173	19	-1,551	61,028
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	494	--	26	9,492	-836	-292	9,467	1	0	7,528
Hydrogen	--	--	--	--	--	26	--	26	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	494	--	26	9,492	-863	-292	9,441	--	0	7,528
Fuel Ethanol	--	494	--	24	9,361	-758	-300	9,421	--	0	7,220
Renewable Fuels Except Fuel Ethanol	--	--	--	2	131	-105	8	20	--	0	308
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	1,700	-368	--	603	2,280	--	-1,551	6,852
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	22,594	31,820	6,907	1,877	59,426	18	0	46,648
Reformulated	--	--	--	7,273	10,078	2,816	2,303	17,864	0	0	20,236
Conventional	--	--	--	15,321	21,742	4,091	-426	41,562	18	0	26,412
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	110,505	16,743	52,121	-6,148	4,513	--	6,662	162,045	112,448
Finished Motor Gasoline	--	--	87,049	2,079	18,797	-6,148	1,049	--	40	100,687	14,691
Reformulated	--	--	39,374	--	--	-1,258	-102	--	9	38,210	180
Conventional	--	--	47,675	2,079	18,797	-4,891	1,151	--	32	62,478	14,511
Finished Aviation Gasoline	--	--	--	3	82	--	14	--	--	71	133
Kerosene-Type Jet Fuel	--	--	2,399	742	13,875	--	-364	--	282	17,098	11,633
Kerosene	--	--	80	5	--	--	6	--	3	76	1,819
Distillate Fuel Oil ⁶	--	--	12,728	4,790	17,827	0	936	--	4,183	30,226	58,355
15 ppm sulfur and under ⁷	--	--	8,536	3,513	13,057	-67	2,724	--	0	22,315	22,535
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	149	504	1,579	67	-400	--	3,577	-878	4,537
Greater than 500 ppm sulfur	--	--	4,043	773	3,191	--	-1,388	--	606	8,789	31,283
Residual Fuel Oil ⁸	--	--	2,410	8,263	101	--	2,582	--	1,557	6,635	18,500
Less than 0.31 percent sulfur	--	--	770	828	--	--	69	--	NA	NA	3,589
0.31 to 1.00 percent sulfur	--	--	652	2,321	--	--	1,104	--	NA	NA	7,420
Greater than 1.00 percent sulfur	--	--	988	5,114	101	--	1,409	--	NA	NA	7,491
Petrochemical Feedstocks	--	--	341	48	65	--	-68	--	--	522	196
Naphtha for Petro. Feed. Use	--	--	341	41	108	--	-68	--	--	558	196
Other Oils for Petro. Feed. Use	--	--	--	7	-43	--	--	--	--	-36	--
Special Naphthas	--	--	30	2	12	--	18	--	2	24	51
Lubricants	--	--	386	107	603	--	-170	--	133	1,133	838
Waxes	--	--	-3	73	--	--	21	--	49	0	114
Petroleum Coke	--	--	1,098	213	--	--	37	--	350	924	145
Marketable	--	--	306	213	--	--	37	--	350	132	145
Catalyst	--	--	792	--	--	--	--	--	--	792	--
Asphalt and Road Oil	--	--	2,631	417	759	--	448	--	41	3,318	5,950
Still Gas	--	--	1,301	--	--	--	--	--	--	1,301	--
Miscellaneous Products	--	--	55	1	--	--	4	--	22	30	23
Total	1,210	484	112,443	82,357	94,539	-1,486	8,558	110,707	6,713	163,569	190,484

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."